



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

March 29, 2021

Mr. Gary Mitchell
Fieldwood Energy LLC
2000 W. Sam Houston Pkwy S., Suite 1200
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood Energy LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 205171210) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on March 22, 2021, for Pipeline Segment Number (PSN) 1138 associated with ROW No. OCS-G13491.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 1138 until October 31, 2021. PSN 1138 has been out-of-service since March 22, 2020. The temporary cessation of operations is being requested due to damages sustained from Tropical Storms Cristobel and Zeta, delaying resumption of production at Platform A in Ship Shoal Area Block 204.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
1138	6	40,000	Gas/Oil	Platform A Ship Shoal Area Block 204	Platform A Ship Shoal Area Block 207

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by October 31, 2021 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 13491 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 1138 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).
3. If at any time prior to October 31, 2021 it is determined that the use of PSN 1138 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded of the following since PSN 1138 has not been returned to service on or before March 22, 2021:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

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Date: 2021.03.29
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations